



RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

Form W-14
07/2016

APPLICATION TO DISPOSE OF OIL AND GAS WASTE BY INJECTION
INTO A FORMATION NOT PRODUCTIVE OF OIL AND GAS

1. Operator Name <u>Gunn Oil Company</u>		2. Operator P-5 No. <u>339493</u>	
3. Operator Address: <u>PO Box 97508 Wichita Falls, TX 76307</u>			
4. County <u>Fisher</u>		5. RRC District No. <u>7B</u>	
6. Field Name <u>Fisher County</u>		7. Field Number <u>31014001</u>	
8. Lease Name <u>Gordon A</u>		9. Lease/Gas ID No. <u>31574</u>	
10. Well is <u>3.2</u> miles in a <u>SW</u> direction from <u>Hobbs</u> (center of nearest town).			
11. No. acres in lease <u>640</u>			
12. Legal description of location including distance and direction from survey lines <u>964' FWL, 388' FSL</u>			
13. Latitude/Longitude, if known (Optional) Lat. <u>32.744309</u> Long. <u>100.630379</u>			
14. New Permit: Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> If no, amendment of Permit No. <u>19745</u> UIC# <u>000109990</u>			
15. Reason for amendment: Pressure <input type="checkbox"/> Volume <input type="checkbox"/> Interval <input checked="" type="checkbox"/> Commercial <input type="checkbox"/> Other (explain) _____			
16. Well No. <u>12</u>	17. API No. <u>42-151-00308</u>	18. Date Drilled <u>04-26-14</u>	19. Total Depth <u>7466</u>
20. Plug Date, if re-entry			
Casing Size	Setting Depths	Hole Size	Casing Weight
21. Surface <u>10 3/4</u>	<u>373</u>	<u>12 1/4</u>	<u>unknown</u>
22. Intermediate			
23. Long String <u>5 1/2</u>	<u>7445</u>	<u>7 7/8</u>	<u>15.5</u>
24. Inner DV tool <u>5 1/2</u>	<u>4100</u>	<u>7 7/8</u>	<u>H</u>
25. Other			
26. Depth to base of Deepest Freshwater Zone <u>200</u>		27. Multiple completion? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	
28. Multistage cement? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> If yes, DV Tool Depth: <u>4100</u> ft.		No. Sacks: <u>280</u> Top of Cement: <u>2660</u>	
29. Bridge Plug Depth: _____ ft.		30. Injection Tubing Size: <u>2 3/8</u> in. and Depth <u>3350</u> ft.	
31. Packer Depth: <u>3350</u> ft.			
32. Cement Squeeze Operations (List all giving interval and number of sacks of cement and cement top and whether Proposed or Complete.): <u>CIBP at 3775' with 20' cement - proposed.</u>			
33. Injection Interval from <u>3294</u> to <u>3450</u> ft.		34. Name of Disposal Formation <u>Wichita</u>	
35. Any Oil and Gas Productive Zone within two miles? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> If yes, Depth _____ ft. and Reservoir Name _____			
36. Maximum Daily Injection Volume <u>2000</u> bpd		37. Estimated Average Daily Injection Volume <u>800</u> bpd	
38. Maximum Surface Injection Pressure <u>1300</u> psig		39. Estimated Average Surface Injection Pressure <u>1200</u> psig	
40. Source of Fluids (Formation, depths and types): <u>Flippen at 4568' & other producing reservoirs in area</u>			
41. Are fluids from leases other than lease identified in Item 8? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>		42. Commercial Disposal Well? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	
43. If commercial disposal, will non-hazardous oil and gas waste other than produced water be disposed of? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>			
44. Type(s) of Injection Fluid: Salt Water <input checked="" type="checkbox"/> Brackish Water <input type="checkbox"/> Fresh Water <input type="checkbox"/> CO ₂ <input type="checkbox"/> N ₂ <input type="checkbox"/> Air <input type="checkbox"/> H ₂ S <input type="checkbox"/> LPG <input type="checkbox"/> NORM <input type="checkbox"/> Natural Gas <input type="checkbox"/> Polymer <input type="checkbox"/> Other (explain) _____			
CERTIFICATE I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that the data and facts stated therein are true, correct, and complete, to the best of my knowledge.		Signature <u>Lauren Martin</u> Date <u>3/18/25</u> Name of Person (type or print) Phone <u>940-723-5585</u> Fax _____	
FOR OFFICE USE ONLY		REGISTER NO. AMOUNT \$	

APPLICANT ALSO MUST COMPLY WITH THE INSTRUCTIONS ON THE REVERSE SIDE